

NAPAF	65.06	
PAPAF	64.861	
Tariff in Rs	UPCL	HPSEB
	0.398	0.436

MIS Sheet No-7
June 2018

Monthly Generation Report of Chibro HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total
Generation (MU)	Unit 1	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM
	Unit 2	1.19946	1.15264	0.92343	1.07986	0.97062	0.963	0.96905	0.8095	0.88378	1.04793	1.03	0.60	1.087	0.828	1.210	1.25708	0.97	1.1	0.79433	0.60994	0.843	0.204	0.8434	0.47971	0.66477	0.8654	0.35849	1.02599	1.335	1.33	
	Unit 3	0.113219	0.578899	1.155411	1.169411	1.173408	1.125	1.094405	1.061418	1.126918	1.056248	0.522688	RO	0.312845	1.07099	0.775722	0.124432	0.568102	0.302203	0.465712	0.628827	0.535	0.868	0.5673024	0.936565	0.4812784	0.533299	0.852032	1.223086	1.335	1.326	
	Unit 4	0.670445	0.328422	RO	0.469234	0.869259	0.824	0.421235	0.724954	0.617242	0.004402	0.50163	0.436426	0.640443	0.096406	RO	0.93245	0.221208	0.512034	0.326818	0.308022	0.247	0.221	0.0568048	0.162808	0.5168352	0.314821	0.416427	0.663638	1.29	1.278	
	Total Generation	1.983124	2.059962	2.078841	2.718505	3.013287	2.912	2.48469	2.595871	2.62794	2.10858	2.058128	1.034576	2.040758	1.995787	1.985242	2.313962	1.75899	1.875287	1.58686	1.54679	1.625	1.293	1.4675072	1.579083	1.6628836	1.71352	1.626949	2.912715	3.96	3.934	
Cumulative Generation of the Month Till Date	1.983124	4.043086	6.121927	8.840432	11.85372	14.76572	17.25041	19.84628	22.47422	24.5828	26.64093	27.6755	29.71626	31.71205	33.69729	36.01125	37.77024	39.64553	41.23239	42.77918	44.40418	45.69718	47.164685	48.74377	50.406652	52.12017	53.74712	56.65984	60.61984	64.55384		
Monthly Target Upto Date	2.970	5.939	8.909	11.879	14.848	17.818	20.79	23.75733	26.727	29.69667	32.66633	35.636	38.60567	41.57533	44.545	47.51467	50.48433	53.454	56.42367	59.39333	62.363	65.33267	68.302333	71.272	74.241667	77.21133	80.181	83.15067	86.12033	89.09		
Cumulative Generation in Fy till Date	80.052	82.11196	84.1908	86.90931	89.92259	92.83459	95.31928	97.91516	100.5431	102.6517	104.7098	105.7444	107.7851	109.7809	111.7662	114.0801	115.8391	117.7144	119.3013	120.8481	122.4731	123.7661	125.23356	126.8126	128.47553	130.189	131.816	134.7287	138.6887	142.6227		
Cumulative Target till Date of Fy	146.5	149.5163	152.486	155.4557	158.43	161.395	164.3647	167.3343	170.304	173.2737	176.2433	179.213	182.1827	185.1523	188.122	191.0917	194.0613	197.031	200.0007	202.9703	205.94	208.9097	211.87933	214.849	217.81867	220.7883	223.758	226.7277	229.6973	232.667		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0.110833	0.352	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Total	0.110833	0.352	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0.0	0	0	0	0.216	0.512	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0.0	0	0	0	0.216	0.999	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	0	0	0	0	0	0	0.0	0	0	0	0.216	0.674	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Total	0	0	0	0	0	0	0.0	0	0	0	0.648	2.185	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.18	0.46	0.506499
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.18	0.46	0.506499
Total Loss of Generation	0.110833	0.352	0	0	0	0	0	0	0	0	0.648	2.185	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.18	0.46	0.506499		
Remark & Reason of Loss of Generation	S/C	S/C	-	-	-	-	-	-	-	-	F/C	F/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	P/O	P/O	P/O		
Average Load (MW)	82.63017	85.83173	86.62	113.27	125.554	121.333	103.529	108.161	109.498	87.857	85.755	43.107	85.032	83.158	82.72	96.41507	73.29127	78.13695	66.11915	64.44957	67.70833	53.875	61.146133	65.79512	69.286817	71.39667	67.78955	121.3631	165	163.9167		
Dam/Barrage/Head Race Level	644.75	644.8	644.5	644.65	644.55	644.35	643.65	644.45	644.15	644.4	644.75	644.75	644.15	644.05	644.2	644.55	644.1	644.45	644.25	644.15	644.1	644.4	644.7	644.6	644.2	644.75	644.75	644.7	644.7	644.7		
PPM (Max)	-	-	-	-	1130	486	-	-	-	351	3140	253	188	238	296	274	255	233	204	154	-	-	-	-	-	-	-	1840	956	675		
Average River Discharge (Cumecs)	88.52	81.58	84.68	103.15	118.02	129.29	96.13	104.77	113.06	97.56	111.12	109.99	90.92	82.94	82.85	89.93	76.3	67.91	63.18	61.37	59	63.18	63.64	66.76	66.03	71.85	64.95	184.65	246.84	205.08		
Average Tunnel/Power Channel Discharge (Cumecs)	78.49	82.18	82.47	110.32	124.77	119.58	102.05	107.02	108.81	85.81	84.03	42.9	82.3	80.77	79.39	93.56	70.24	75.41	64.6	63.49	66.21	51.98	59.6	64.22	67.74	69.72	65.83	119.26	165.77	166.26		
Peak Load (MW)	Declared	108.68	108.68	108.68	163.02	163.02	163.02	163.02	163.02	163.02	123.5	88.92	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02		
	Actual	108.68	108.68	108.68	163.02	163.02	163.02	163.02	163.02	163.02	123.5	88.92	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02	163.02		
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Running Hours (In Hrs & Mts)	Unit 1	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 2	24:00:00	24:00:00	18:30:00	22:10:00	19:55:00	20:45:00	21:50:00	18:30:00	19:30:00	24:00:00	24:00:00	14:30:00	24:00:00	18:45:00	24:00:00	20:55:00	23:20:00	16:55:00	13:50:00	18:35:00	4:15:00	19:05:00	11:30:00	15:30:00	19:25:00	8:25:00	19:50:00	24:00:00	24:00:00		
	Unit 3	2:05:00	12:20:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	11:50:00	0:00:00	6:30:00	23:15:00	16:05:00	3:05:00	12:50:00	6:45:00	10:40:00	14:30:00	11:26:00	17:15:00	12:20:00	20:55:00	10:15:00	11:40:00	18:20:00	24:00:00	24:00:00	24:00:00		
	Unit 4	13:40:00	6:20:00	0:00:00	10:20:00	18:55:00	18:10:00	9:45:00	17:35:00	15:30:00	0:10:00	12:10:00	10:55:00	14:30:00	2:25:00	0:00:00	17:30:00	4														

NAPAF	57.23	
PAFM	57.9214	
Tariff in Rs	UPCL	HPSEB
	0.476	0.515

MIS Sheet No-8
June 2018

Monthly Generation Report of Khodri HEP

Date		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total
Generation (MU)	Unit 1	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM
	Unit 2	CM	CM	CM	0.11828	0.5464	0.529	0.53732	0.49816	0.53208	0.53624	0.5286	0.30212	0.12474	0.34614	0.1317	0.06714	0.08	0.20608	0.30422	0.18154	0.106	0.034	0.22806	0.20426	0.197	0.28968	0.40922	0.3135	0.585	0.592		
	Unit 3	0.35356	0.42196	0.43674	0.50844	0.42036	0.429	0.46084	0.34478	0.40842	0.00344	RO	0.08372	0.51544	0.5298	0.40486	0.43848	0.22542	0.18194	0.28514	0.3735	0.378	0.282	0.26034	0.18542	0.25778	0.2811	0.17292	0.5721	0.602	0.6		
	Unit 4	0.5729	0.5382	0.55274	0.51518	0.4099	0.374	0.19246	0.37028	0.31034	0.52676	0.50646	0.13108	0.32524	0.10966	0.41034	0.58656	0.5437	0.51618	0.18332	0.176	0.279	0.305	0.2165	0.36838	0.33524	0.25134	0.21994	0.43316	0.597	0.5978		
Total Generation		0.92646	0.96016	0.98948	1.1419	1.37666	1.332	1.19062	1.21322	1.25084	1.06644	1.03506	0.51692	0.96542	0.9856	0.9469	1.09218	0.84948	0.9042	0.77268	0.73104	0.763	0.621	0.7049	0.75806	0.79002	0.82212	0.80208	1.31876	1.784	1.7898	30.401	
Cumulative Generation of the Month Till Date		0.92646	1.88662	2.8761	4.018	5.39466	6.72666	7.91728	9.1305	10.3813	11.4478	12.4828	12.9998	13.9652	14.9508	15.8977	16.9899	17.8393	18.7435	19.5162	20.2473	21.0103	21.6313	22.3362	23.0942	23.8842	24.7064	25.5084	26.272	28.6112	30.401		
Monthly Target Upto Date		1.382	2.764	4.146	5.528	6.91	8.292	9.674	11.056	12.438	13.82	15.202	16.584	17.966	19.348	20.73	22.112	23.494	24.876	26.258	27.64	29.022	30.404	31.786	33.168	34.55	35.932	37.314	38.696	40.078	41.46		
Cumulative Generation in Fy till Date		37.244	38.2042	39.1936	40.3355	41.7122	43.0442	44.2348	45.448	46.6989	47.7653	48.8004	49.3173	50.2827	51.2683	52.2152	53.3074	54.1569	55.0611	55.8338	56.5648	57.3278	57.9488	58.6537	59.4118	60.2018	61.0239	61.826	63.1447	64.9287	66.72		
Cumulative Target till Date of Fy		68.757	70.139	71.521	72.903	74.285	75.667	77.049	78.431	79.813	81.195	82.577	83.959	85.341	86.723	88.105	89.487	90.869	92.251	93.633	95.015	96.397	97.779	99.161	100.543	101.925	103.307	104.689	106.071	107.453	108.835		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Total		0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0.15488	0.01549	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Total		0.15488	0.02	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0.19064	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0.28512	0.40908	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0.36168	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Total		0	0.00	0	0	0	0	0	0	0	0.28512	0.9614	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.07	0.13565	0.13028	
Unit 2		0	0	0	0.054	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Unit 4		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total		0	0.00	0	0.054	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.07	0.13565	0.13028			
Total Loss of Generation		0.15488	0.02	0	0.05424	0	0	0	0	0	0.28512	0.9614	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.07	0.13565	0.13028	1.807058		
Remark & Reason of Loss of Generation		S/C	S/C	-	P/O	-	-	-	-	-	F/C	F/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	C/M	C/M	C/M
Average Load (MW)		38.6025	40.0067	41.2283	47.5792	57.3608	55.5	49.6092	50.5508	52.1183	44.435	43.1275	21.5383	40.2258	41.0667	39.4542	45.5075	35.395	37.675	32.195	30.46	31.7917	25.875	29.3708	31.5858	32.9175	34.255	33.42	54.9483	74.3333	74.575		
Dam/Barrage/Head Race Level		644.75	644.8	644.5	644.65	644.55	644.35	643.65	644.45	644.15	644.4	644.75	644.15	644.05	644.05	644.2	644.55	644.1	644.45	644.25	644.25	644.15	644.1	644.1	644.4	644.7	644.6	644.2	644.75	644.75	644.7		
PPM (Max)		-	-	-	-	-	1130	486	-	-	-	299	3140	253	188	238	296	274	255	233	204	154	-	-	-	-	-	-	1840	956	675		
Average River Discharge (Cumecs)		88.52	81.58	84.68	103.15	118.02	129.29	96.13	104.77	113.06	97.56	111.12	109.99	90.92	82.94	82.85	89.93	76.3	67.91	63.18	61.37	59	63.18	63.64	66.76	66.03	71.85	64.95	184.65	246.84	205.08		
Average Tunnel/Power Channel Discharge (Cumecs)		78.49	82.18	82.47	110.32	124.77	119.58	102.05	107.02	108.81	85.81	84.03	42.9	82.3	80.77	79.39	93.56	70.24	75.41	64.6	63.49	66.21	51.98	59.6	64.22	67.74	69.72	65.83	119.26	165.77	166.26		
Peak Load (MW)	Declared	51.56	51.56	51.56	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	2064.32	57.92144
	Actual	51.56	51.56	51.56	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	72.38	2064.32	57.92144
Mis-Declaration if any		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Export (MWh)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	156126.1
Total Import (MWh)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	126719.6
Running Hours (In Hrs & Mts)	Unit 1	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 2	0:00:00	0:00:00	0:00:00	5:35:00	24:00:00	24:00:00	24:00:00	22:50:00	24:00:00	23:39:00	24:00:00	14:30:00	5:15:00	15:45:00	5:35:00	3:05:00	3:50:00	10:30:00	13:15:00	8:35:00	4:45:00	1:30:00	10:20:00	9:55:00	8:45:00	13:30:00	18:20:00	13:40:00	24:00:00	24:00:00		
	Unit 3	18:40:00	18:40:00	18:30:00	21:55:00	19:45:00	20:45:00	21:50:00	17:35:00	19:20:00	0:10:00	0:00:00	4:20:00	24:00:00	23:00:00	16:50:00	17:30:00	10:40:00	8:40:00	12:55:00	18:05:00	17:55:00	11:50:00	12:40:00	9:05:00	12:00:00	13:15:00	8:25:00	24:00:00	24:00:00	24:00:00		
	Unit 4	24:00:00	24:00:00	24:00:00	22:10:00	19:05:00	18:10:00	9:45:00	18:30:00	13:																							

NAPAF	61.04		
PAFM	59.061		
Tariff in Rs	UPCL	HPSEB	
	0.559	0.586	

MIS Sheet No-9
June 2018

Monthly Generation Report of Dhakrani HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total		
Generation (MU)	Unit 1	RO	0.05616	0.16704	0.20376	0.19368	0.131	0.2268	0.18	0.198	0.19296	0.14328	0.07992	0.16488	0.0252	0.14112	0.18576	0.036	RO	0.10584	0.00216	RO	0.056	0.16272	0.2016	0.12168	0.00224	RO	0.1044	0.198	0.238			
	Unit 2	0.171	0.11264	RO	RO	0.18672	0.237	0.22896	0.17136	0.17104	0.19152	0.2192	0.08432	0.0352	0.20768	0.2152	0.21376	0.21744	0.204	0.16304	0.15184	0.192	0.168	0.00512	0.01616	0.13152	0.14016	0.15872	0.19488	0.215	0.25024			
	Unit 3	0.171392	0.21462	0.20533	0.20378	0.13298	0.172	0.00498	0.07357	0.116896	RO	0.06962	0.15045	0.1561	0.13066	0.0041	RO	0.06379	0.1269	0.00389	0.10075	0.081	0.005	0.0904	0.04646	0.00572	0.17293	0.11824	0.23496	0.221	0.243			
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Total Generation	0.342272	0.38342	0.37237	0.40754	0.51338	0.54	0.46074	0.42493	0.485936	0.38448	0.4321	0.31469	0.35618	0.36354	0.36042	0.39952	0.31723	0.3309	0.27277	0.25475	0.273	0.229	0.25824	0.26422	0.25892	0.31533	0.27696	0.53424	0.634	0.73124	11.492278			
Cumulative Generation of the Month Till Date	0.342272	0.7257	1.09806	1.5056	2.01898	2.55898	3.01971	3.44464	3.930576	4.31506	4.74715	5.06184	5.41802	5.78155	6.14197	6.54149	6.85872	7.18961	7.46	7.72	7.99	8.22	8.47737	8.74159	9.00051	9.31584	9.5928	10.127	10.761	11.4923				
Monthly Target Upto Date	0.500	1.000	1.500	2.000	2.500	3.000	3.500	4.000	4.500	5.000	5.500	6.000	6.500	7.000	7.500	8.000	8.500	9.000	9.500	10.000	10.500	11.000	11.500	12.000	12.500	13.000	13.500	14.000	14.500	15.000				
Cumulative Generation in Fy till Date	14.009	14.3924	14.7648	15.1723	15.6857	16.2257	16.6864	17.1114	17.5973	17.9818	18.4139	18.7286	19.0847	19.4483	19.8087	20.2082	20.5254	20.8563	21.13	21.38	21.66	21.89	22.1441	22.4083	22.6672	22.9826	23.2595	23.7938	24.4278	25.159				
Cumulative Target till Date of Fy	23.500	24.000	24.500	25.000	25.500	26.000	26.500	27.000	27.500	28.000	28.500	29.000	29.500	30.000	30.500	31.000	31.500	32.000	32.500	33.000	33.500	34.000	34.5	35	35.5	36	36.5	37	37.5	38				
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0.003	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0.00358	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	0	0.01	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0.005	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.086	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0.005	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.00	0	0	0	0	0	0	0	0	0.01	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.086	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total		0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Loss of Generation	0	0.01	0	0	0	0	0	0	0	0	0	0.01	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.086	0	0.10258			
Remark & Reason of Loss of Generation	-	Grid	-	-	-	-	-	-	-	-	-	F/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	F/C	-		
Average Load (MW)	14.26	15.976	15.5153	16.9807	21.39	22.50	19.20	17.7053	20.247	16.02	18.00	13.112	14.84	15.15	15.0173	16.65	13.22	13.79	11.37	10.61	11.375	9.54	10.760	11.01	10.79	13.14	11.540	22.26	26.4167	30.4683				
Dam/Barrage/Head Race Level	1494.8	1496	1492.1	1496.6	1496.3	1496.1	1496.3	1496.6	1494.1	1494.1	1492.9	1495.4	1492.7	1492.9	1494.1	1494.2	1492.8	1493.2	1495.1	1494.5	1494.5	1493.6	1496.1	1495.1	1493.6	1494.8	1494.8	1494	1494	1494	1492.5			
PPM (Max)	-	-	-	-	-	1850	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1310	2130	310			
Average River Discharge (Cumecs)	93.25	116.84	98.05	124.5	141.55	141.65	117.63	122.26	132.01	99.97	121.22	149.54	96.46	95.06	93.56	93.56	86.22	92.56	79	77.65	80.38	66.14	73.65	78.38	79.07	81.1	78.03	192.7	279.93	236.06				
Average Tunnel/Power Channel Discharge (Cumecs)	90.63	99.12	94.64	102.66	131.45	142.55	115.41	113.28	128.62	96.05	109.74	81.19	93.22	92.74	89.92	89.92	77.88	84.02	70.8	66.55	71.98	62.07	65.85	67.73	69.62	80.49	75.05	132.14	181.84	198.24				
Peak Load (MW)	Declared	17.87	17.87	17.87	18.87	25.82	27.8	19.86	23.83	24.83	15.89	14.9	17.87	18.87	17.87	15.89	19.86	17.87	15.89	15.89	19.86	19.86	13.9	15.89	15.89	17.87	15.89	19.86	29.79	29.79	29.79	593.81	59.06133	
	Actual	17.87	17.87	17.87	18.87	25.82	27.8	19.86	23.83	24.83	15.89	14.9	17.87	18.87	17.87	15.89	19.86	17.87	15.89	15.89	19.86	19.86	13.9	15.89	15.89	17.87	15.89	19.86	29.79	29.79	29.79	593.81	59.06133	
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12353.159		
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1748.642		
Running Hours (In Hrs & Mts)	Unit 1	0:00:00	3:50:00	18:55:00	21:00:00	20:35:00	13:40:00	24:00:00	24:00:00	24:00:00	17:30:00	5:25:00	24:00:00	3:20:00	16:45																			

NAPAF	57.26	
PAFM	60.525	
Tariff in Rs	UPCL	HPSEB
	0.829	0.86

MIS Sheet No-10
June 2018

Monthly Generation Report of Dhalipur HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total		
Generation (MU)	Unit 1	0.268	0.285	RO	0.208	0.344	0.333	0.328	0.259	0.179	RO	0.154	RO	0.11	0.006	0.149	0.138	RO	0.225	0.258	0.216	0.208	RO	0.275	0.216	0.23	0.301	0.005	0.008	RO	0.19	0.286	0.358	
	Unit 2	RO	0.0	0.2	0.272	0.334	0.133	0.346	0.294	0.212	0.255	0.308	0.174	0.235	0.263	0.292	0.31	0.225	0.258	0.216	0.208	0.177	0.132	0.141	0.159	0.089	0.208	0.242	0.147	0.333	0.377	0.404		
	Unit 3	0.238	0.27	0.349	0.12	FO	FO	FO	0.035	0.375	0.359	0.212	0.301	0.198	0.269	0.112	0.165	0.248	0.24	0.208	-	-	-	-	-	-	-	-	-	-	-	-		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Generation	0.506	0.568	0.573	0.6	0.678	0.466	0.674	0.588	0.766	0.614	0.674	0.475	0.543	0.538	0.553	0.613	0.473	0.498	0.424	0.385	0.407	0.357	0.389	0.412	0.383	0.475	0.405	0.794	0.969	1.109	16.909			
Cumulative Generation of the Month Till Date	0.506	1.074	1.647	2.247	2.925	3.391	4.065	4.653	5.419	6.033	6.707	7.182	7.725	8.263	8.816	9.429	9.902	10.4	10.824	11.209	11.616	11.973	12.362	12.774	13.157	13.632	14.037	14.831	15.8	16.909				
Monthly Target Upto Date	0.77	1.53	2.30	3.07	3.83	4.60	5.37	6.133	6.9	7.667	8.433	9.2	9.967	10.733	11.5	12.267	13.033	13.8	14.567	15.333	16.1	16.867	17.633	18.4	19.167	19.933	20.7	21.467	22.233	23.000				
Cumulative Generation in Fy till Date	20.608	21.176	21.749	22.349	23.027	23.493	24.167	24.755	25.521	26.135	26.809	27.284	27.827	28.365	28.918	29.531	30.004	30.502	30.926	31.311	31.718	32.075	32.464	32.876	33.259	33.734	34.139	34.933	35.902	37.011				
Cumulative Target till Date of Fy	30.76667	31.53333	32.3	33.06667	33.83333333	34.6	35.367	36.13333	36.9	37.67	38.43	39.2	39.97	40.73	41.5	42.27	43.03	43.8	44.56667	45.333	46.1	46.867	47.63	48.4	49.17	49.933	50.7	51.467	52.23	53.000				
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 3	0	0	0	0	0.084	0.338	0	0.049	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total	0	0.00	0	0	0.084	0.338	0	0.049	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	System Condition	Unit 1	0	0.00433	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0.00667	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total	0	0.01	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total Loss of Generation	0	0.011	0	0	0.084	0.338	0	0.049	0	0	0	0.012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.08	0	0.574		
Remark & Reason of Loss of Generation	-	Grid	-	-	Governor Fault	Governor Fault	Governor	-	-	-	-	F/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	F/C		
Average Load (MW)	21.08333	23.66667	23.875	25	28.25	19.41666667	28.08333	24.50	31.91667	25.58333	28.083	19.792	22.625	22.41667	23.04167	25.542	19.70833	20.750	17.66667	16.042	16.95833	14.875	16.20833	17.16667	15.958	19.79167	16.875	33.083	40.375	46.20833				
Dam/Barrage/Head Race Level	1494.8	1496	1492.1	1496.6	1496.3	1496.1	1496.3	1496.6	1494.1	1494.1	1492.9	1495.4	1492.7	1492.9	1494.1	1494.2	1492.8	1493.2	1493.2	1495.1	1494.5	1493.6	1496.1	1495.1	1493.6	1494.8	1494.8	1494	1494	1494	1492.5			
PPM (Max)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Average River Discharge (Cumecs)	93.25	116.84	98.05	124.5	141.55	141.65	117.63	122.26	132.01	99.97	121.22	149.54	96.46	95.06	93.56	93.56	86.22	92.56	79	77.65	80.38	66.14	73.65	78.38	79.07	81.1	78.03	192.7	279.92	236.06				
Average Tunnel/Power Channel Discharge (Cumecs)	90.63	99.12	94.64	102.66	131.45	142.55	115.41	113.28	128.62	96.05	109.74	81.19	93.22	92.74	89.92	89.92	77.88	84.02	70.8	66.55	71.98	62.07	65.85	67.73	69.62	80.49	75.05	132.14	181.84	198.24				
Peak Load (MW)	Declared	27.8	28.8	28.8	28.8	28.8	28.8	28.8	39.72	25.82	31.78	29.79	30.78	27.8	28.8	30.78	29.79	25.82	25.82	30.78	31.78	24.83	24.83	26.81	28.8	27.8	29.79	45.68	45.68	46.67	919.55	60.52498		
	Actual	27.8	28.8	28.8	28.8	28.8	28.8	28.8	39.72	25.82	31.78	29.79	30.78	27.8	28.8	30.78	29.79	25.82	25.82	30.78	31.78	24.83	24.83	26.81	28.8	27.8	29.79	45.68	45.68	46.67	919.55	60.52498		
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16825		
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Running Hours (In Hrs & Mts)	Unit 1	24:00:00	22:30:00	0:00:00	14:10:00	24:00:00	23:05:00	23:40:00	18:05:00	12:25:00	0:00:00	16:35:00	0:00:00	13:10:00	1:00:00	10:25:00	10:40:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	1:40:00	0:25:00	0:40:00	0:00:00	13:50:00	20:00:00	24:00:00
	Unit 2	0:00:00	1:05:00	18:55:00	21:00:00	24:00:00	9:05:00	24:00:00	24:00:00	18:20:00	24:00:00	24:00:00	14:45:00	18:45:00	24:00:00	24:00:00	24:00:00	19:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	20:40:00	24:00:00	20:20:00	22:05:00	24:00:00	24:00:00	
	Unit 3	15:55:00	17:00:00	24:00:00	14:15:00	0:00:00	0:00:00	0:00:00	2:25:00	24:00:00	24:00:00	7:25:00	21:00:00	15:40:00	18:55:00	6:50:00	9:45:00	16:45:00	15:40:00	12:50:00	10:30:00	8:05:00	8:40:00	10:15:00	5:45:00	13:15:00	17:05:00	9:00:00	20:10:00	22:30:00	24:00:00	24:00:00	24:00:00	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Outage (In Hrs & Mts)	Unit 1	0:00:00	1:30:00	24:00:00	9:50:00	0:00:00	13:12:00	0:20:00	5:55:00	11:35:00	24:00:00	7:25:00	24:00:00	10:50:00	23:00:00	13:35:00	13:20:00	0:00:00	0:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	22:20:00	23:35:00	23:20:00	24:00:00					

NAPAF	65	
PAFM	74.44	
Tariff in Rs	UPCL	HPSEB
	0.405	0.426

MIS Sheet No-11
June 2018

Monthly Generation Report of Kulhal HEP

Date		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total
Generation (MU)	Unit 1	0.00342	0.17748	0.2085	0.212	0.2094	0.176	0.22428	0.191	0.20514	0.20628	0.21726	0.13122	0.0426	0.14202	0.1716	0.09678	0.17778	0.1134	0.05732	0.04524	0.06	0.016	0.14256	0.21732	0.16902	0.18	0.08454	0.16716	0.205	0.231		
	Unit 2	0.124	0.17358	0.0228	0.167	0.12894	0.131	0.01356	0.130	0.13968	0.21048	0.19836	0.03498	0.15186	0.05022	RO	0.09138	RO	0.0504	0.0642	0.05838	0.022	0.086	0.02658	0.01182	0.10824	0.1224	0.06168	0.1191	0.195	0.22944		
	Unit 3	0.14112	RO	0.1563	0.036	0.19368	0.148	0.23196	0.125	0.14742	RO	0.04686	0.17148	0.18306	0.17478	0.19638	0.2196	0.18006	0.19098	0.17814	0.15816	0.193	0.178	0.10878	0.0537	0.00246	0.03186	0.14946	0.22368	0.201	0.209		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Generation		0.26826	0.35106	0.3876	0.41492	0.53202	0.455	0.4698	0.446	0.49224	0.41676	0.46248	0.33768	0.37752	0.36702	0.36798	0.40776	0.35784	0.35478	0.29966	0.26178	0.275	0.28	0.27792	0.28284	0.27972	0.33426	0.29568	0.50994	0.601	0.66944	11.63424	
Cumulative Generation of the Month Till Date		0.26826	0.61932	1.00692	1.42184	1.95386	2.40886	2.87866	3.325	3.81718	4.23394	4.69642	5.0341	5.41162	5.77864	6.14662	6.55438	6.91222	7.267	7.56666	7.82844	8.10344	8.38344	8.66136	8.9442	9.22392	9.55818	9.85386	10.3638	10.9648	11.6342		
Monthly Target Upto Date		0.58667	1.17333	1.76	2.34667	2.93333	3.52	4.10667	4.693	5.28	5.86667	6.45333	7.04	7.62667	8.21333	8.8	9.38667	9.97333	10.56	11.14667	11.7333	12.32	12.907	13.493	14.08	14.667	15.253	15.84	16.4267	17.0133	17.6		
Cumulative Generation in Fy till Date		14.644	14.9951	15.3827	15.79758	16.3296	16.7846	17.2544	17.701	18.1929	18.6097	19.0722	19.4098	19.7874	20.1544	20.5224	20.9301	21.288	21.6427	21.9424	22.2042	22.4792	22.7592	23.0371	23.3199	23.59966	23.9339	24.2296	24.7395	25.3405	26.01		
Cumulative Target till Date of Fy		20.7667	21.3533	21.94	22.52667	23.1133	23.7	24.2867	24.873	25.46	26.0467	26.6333	27.22	27.8067	28.3933	28.98	29.5667	30.1533	30.74	31.32667	31.9133	32.5	33.0867	33.6733	34.26	34.847	35.4333	36.02	36.6067	37.1933	37.78		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0.0285	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0.0465	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0.075	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0.0355	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.01933
		Unit 2	0	0	0	0	0	0.06313	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.02692
		Unit 3	0	0	0	0	0	0.03925	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.01083
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0	0.00	0	0	0	0.13789	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.05708
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Loss of Generation		0.075	0.00	0	0	0	0.13789	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.05708	
Remark & Reason of Loss of Generation		to Grid	to Grid	-	-	-	Flushing a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	F/C	
Average Load (MW)		11.1775	14.6275	16.15	17.28833	22.1675	18.9583	19.575	18.595	20.51	17.365	19.27	14.07	15.73	15.2925	15.33	16.99	14.91	14.78	12.486	10.908	11.46	11.67	11.58	11.785	11.66	13.93	12.32	21.2475	25.0417	27.893		
Dam/Barrage/Head Race Level		401.45	401.45	401.25	401.3	401.4	401.45	401.35	401.3	401.15	401.2	401.25	401.45	401.35	401.4	401.3	401.3	401	400.9	400.95	401.15	401.15	401.2	401.25	401	401	401	400.8	401	401	401		
PPM (Max)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Average River Discharge (Cumecs)		99.12	107.61	103.61	111.16	139.48	165.32	129.57	127.44	160.42	110.21	124.37	95.35	107.38	104.78	107.07	114.22	92.04	98.18	84.96	80.71	86.14	76.46	80	80.94	80.95	89.2	85.9	153.04	193.17	209.57		
Average Tunnel/Power Channel Discharge (Cumecs)		71.16	102.19	110.45	117.17	147.15	126.62	130.16	126.85	139.6	115.21	128.03	95.11	106.67	108.56	101.95	112.81	100.06	102.31	82.96	76.35	78.94	79.06	78.58	80.94	77.53	94.51	85.55	141.36	175.47	185.73		
Peak Load (MW)	Declared	19.86	19.86	19.86	19.86	25.82	26.81	19.86	26.81	26.81	19.86	23.83	23.83	24.83	26.81	19.86	19.86	19.86	19.86	19.86	19.86	19.86	17.87	19.86	19.86	17.87	19.86	19.86	28.8	28.8	28.8		
	Actual	19.86	19.86	19.86	19.86	25.82	26.81	19.86	26.81	26.81	19.86	23.83	23.83	24.83	26.81	19.86	19.86	19.86	19.86	19.86	19.86	19.86	17.87	19.86	19.86	17.87	19.86	19.86	28.8	28.8	28.8		
Mis-Declaration if any		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Export (MWh)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Import (MWh)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Running Hours (In Hrs & Mts)	Unit 1	0:15:00	18:05:00	24:00:00	24:00:00	24:00:00	21:45:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	15:10:00	5:15:00	18:50:00	18:10:00	10:00:00	24:00:00	15:25:00	6:20:00	4:50:00	6:05:00	1:45:00	17:30:00	24:00:00	24:00:00	24:00:00	11:15:00	17:45:00	22:25:00	24:00:00		
	Unit 2	12:40:00	17:30:00	2:20:00	17:25:00	15:10:00	16:05:00	1:50:00	14:15:00	15:50:00	24:00:00	23:10:00	4:20:00	17:15:00	6:15:00	0:00:00	9:40:00	0:00:00	5:25:00	6:50:00	6:15:00	2:20:00	10:20:00	3:20:00	1:30:00	13:25:00	14:05:00	6:35:00	13:05:00	21:35:00	24:00:00		
	Unit 3	18:50:00	0:00:00	17:10:00	4:35:00	21:35:00	16:45:00	24:00:00	14:00:00	16:45:00	0:00:00	15:25:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	15:35:00	5:55:00	0:20:00	3:45:00	16:30:00	24:00:00	24:00:00		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Outage (In Hrs & Mts)	Unit 1	23:45:00	5:55:00	0:00:00	0:00:00	0:00:00	2:15:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	8																				

NAPAF	79	
PAFM	95.45	
Tariff in Rs	UPCL	HPSEB
	0.531	0

MIS Sheet No-12
June 2018

Monthly Generation Report of Tiloth HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total
Generation (MU)	Unit 1	0.65404	0.443	0.65492	0.65856	0.59196	0.649	0.602	0.64896	0.65168	0.65404	0.65304	0.6536	0.65472	0.65568	0.65552	0.64692	0.65536	0.58496	0.64744	0.65048	0.653	0.651	0.65052	0.65376	0.64848	0.65024	0.64744	0.65012	0.649	0.649	
	Unit 2	0.735	0.46932	0.72832	0.73592	0.65408	0.734	0.73756	0.7342	0.73624	0.73684	0.7348	0.74008	0.73976	0.73616	0.7342	0.73892	0.73536	0.7016	0.73172	0.739	0.735	0.738	0.7356	0.73912	0.73876	0.73576	0.733	0.73632	0.734	0.732	
	Unit 3	0.65924	0.40396	0.6774	0.68428	0.69392	0.685	0.69052	0.6866	0.6906	0.69236	0.69228	0.69196	0.69516	0.69572	0.69388	0.6928	0.69392	0.6476	0.686	0.688	0.691	0.69	0.68908	0.69252	0.69136	0.69204	0.69072	0.69404	0.694	0.694	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Generation	2.04852	1.31628	2.06064	2.07876	1.93996	2.068	2.03008	2.06976	2.07852	2.08324	2.08012	2.08564	2.08964	2.08756	2.0836	2.07864	2.08464	1.93416	2.06516	2.07748	2.079	2.079	2.0752	2.0854	2.0786	2.07804	2.07116	2.08048	2.077	2.075	61.21928	
Cumulative Generation of the Month Till Date	2.04852	3.3648	5.42544	7.5042	9.44416	11.5122	13.5422	15.612	17.6905	19.7738	21.8539	23.9395	26.0292	28.1167	30.2003	32.279	34.3636	36.2978	38.3629	40.4404	42.5194	44.5984	46.6736	48.759	50.8376	52.9156	54.9868	57.0673	59.1443	61.2193		
Monthly Target Upto Date	1.900	3.800	5.7	7.600	9.5	11.4	13.300	15.2	17.1	19	20.9	22.8	24.7	26.6	28.5	30.4	32.3	34.2	36.1	38	39.9	41.8	43.7	45.6	47.5	49.4	51.3	53.2	55.1	57		
Cumulative Generation in Fy till Date	84.278	85.5943	87.6549	89.7337	91.6736	93.7416	95.7717	97.8415	99.92	102.003	104.083	106.169	108.259	110.346	112.43	114.508	116.593	118.527	120.592	122.67	124.749	126.828	128.903	130.988	133.067	135.145	137.216	139.297	141.374	143.449		
Cumulative Target till Date of Fy	97.900	99.8	101.7	103.60	105.5	107.4	109.30	111.2	113.1	115	116.9	118.8	120.7	122.6	124.5	126.4	128.3	130.2	132.1	134	135.9	137.8	139.7	141.6	143.5	145.4	147.3	149.2	151.1	153		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0.0449	0	0.034	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0.04275	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.00	0	0	0.08765	0	0.034	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0	0	0	0	0.01322	0	0	0	0	0	0	0	0	0	0	0	0	0.08704	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0.02317	0	0	0	0	0	0	0	0	0	0	0	0	0.0184	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0244	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.00	0	0	0.03639	0	0	0	0	0	0	0	0	0	0	0	0	0.12984	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0.217	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0.25068	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0.25604	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.72	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Loss of Generation	0	0.72	0	0	0.124	0	0.034	0	0	0	0	0	0	0	0	0	0	0.12984	0	0	0	0	0	0	0	0	0	0	0	0	1.01156	
Remark & Reason of Loss of Generation	-	F/C	-	-	Grid	-	Rotar	-	-	-	-	-	-	-	-	-	-	Grid	-	-	-	-	-	-	-	-	-	-	-	-		
Average Load (MW)	85.355	54.845	85.860	86.615	80.8317	86.1667	84.587	86.24	86.605	86.802	86.6717	86.9017	87.068	86.98	86.8167	86.61	86.86	80.59	86.0483	86.5617	86.625	86.625	86.4667	86.8917	86.6083	86.59	86.30	86.6867	86.542	86.4583		
Dam/Barrage/Head Race Level	1294.2	1294	1294	1294	1294.2	1293.85	1293.85	1294	1293.85	1294.3	1293.8	1293.7	1293.85	1293.7	1293.66	1293.2	1293.4	1293.4	1293.4	1293.4	1293.4	1293.4	1293.4	1293.4	1293.4	1293.4	1293.4	1293.4	1293.4	1293.3		
PPM (Max)	890	860	1070	1100	1245	1480	1080	1150	1240	1250	1225	1190	1190	1230	1220	1054	1020	865	620	650	600	730	750	850	750	810	890	2070	1580	1690		
Average River Discharge (Cumecs)	118.27	121.11	147.72	169.23	191.45	184.42	171.53	200.92	201.33	183.34	201.08	209.3	208.21	208.51	215.45	201.23	158.55	112.65	99.73	99.17	98.97	117.79	147.87	165.66	179.13	176.75	149.82	187.64	263.46	286.99		
Average Tunnel/Power Channel Discharge (Cumecs)	64.86	41.68	65.25	65.83	61.43	65.48	64.28	65.54	65.81	65.97	65.86	66.04	66.17	66.11	65.98	65.82	66.01	61.25	65.39	65.8	65.85	65.84	65.72	66.04	65.82	65.8	65.59	65.88	65.77	65.69		
Peak Load (MW)	Declared	84.41	84.41	84.41	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	2559.03	95.45	
	Actual	84.41	84.41	84.41	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	85.4	2559.03	95.45	
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	62677.69	
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2084.9	
Running Hours (In Hrs & Mts)	Unit 1	24:00:00	16:15:00	24:00:00	24:00:00	21:35:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	21:16:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00		
	Unit 2	24:00:00	15:25:00	24:00:00	24:00:00	21:15:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	22:41:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	
	Unit 3	24:00:00	14:35:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	22:11:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Outage (In Hrs & Mts)	Unit 1	0:00:00	7:45:00	0:00:00	0:00:00	0:33:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	2:44:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 2	0:00:00	8:35:00	0:00:00	0:00:00	0:58:00	0:00:00</																									

NAPAF	19		
PAFM	6.597		
Tariff in Rs	UPCL	HPSEB	
	0.51	0	

MIS Sheet No-15
June 2018

Monthly Generation Report of Ramganga HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total		
Generation (MU)	Unit 1	0.52	0.325	0.624	0.624	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO		
	Unit 2	FO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO		
	Unit 3	0.66	0.66	0.641	0.641	0.711	0.711	0.684	0.711	0.711	0.531	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Generation	1.18	0.985	1.265	1.265	0.711	0.711	0.684	0.711	0.711	0.531	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8.754		
Cumulative Generation of the Month Till Date	1.18	2.165	3.43	4.695	5.406	6.117	6.801	7.512	8.223	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754	8.754				
Monthly Target Upto Date	1.1	2.2	3.3	4.4	5.5	6.6	7.7	8.8	9.9	11	12.1	13.2	14.3	15.4	16.5	17.6	18.7	19.8	20.9	22	23.1	24.2	25.3	26.4	27.5	28.6	29.7	30.8	31.9	33				
Cumulative Generation in Fy till Date	39.487	40.472	41.737	43.002	43.713	44.424	45.108	45.819	46.53	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061	47.061				
Cumulative Target till Date of Fy	57.65	58.75	59.85	60.95	62.05	63.15	64.25	65.35	66.45	67.55	68.65	69.75	70.85	71.95	73.05	74.15	75.25	76.35	77.45	78.55	79.65	80.75	81.85	82.95	84.05	85.15	86.25	87.35	88.45	89.55				
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Total Loss of Generation	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Remark & Reason of Loss of Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Average Load (MW)	49.1667	41.0417	52.7083	52.7083	29.625	29.625	28.5	29.625	29.625	22.125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Dam/Barrage/Head Race Level	326.53	326.26	326.05	325.78	325.49	325.23	325.12	324.91	324.75	324.75	324.62	324.64	324.64	324.61	324.61	324.61	324.61	324.6	324.55	324.52	324.4	324.3	324.3	324.1	324.07	324.64	323.48	323.91	323.87	323.84				
PPM (Max)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Average River Discharge (Cumecs)			97.0263		54.5171	54.5171	52.4781	324.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Average Tunnel/Power Channel Discharge (Cumecs)	90.4276	75.5593		97.0263	54.5171	54.5171	52.4781	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Peak Load (MW)	Declared	52.61	52.61	52.61	52.61	29.78	29.78	29.78	29.78	29.78	29.78	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	389.12		
	Actual	52.61	52.61	52.61	52.61	29.78	29.78	29.78	29.78	29.78	29.78	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	389.12		
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15149.445		
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6998.195		
Running Hours (In Hrs & Mts)	Unit 1	20:39:00	12:30:00	24:00:00	24:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00			
	Unit 2	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 3	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	23:05:00	24:00:00	24:00:00	18:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Reserve Outage (In Hrs & Mts)	Unit 1	2:18:00	11:30:00	0:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00			
	Unit 2	0:00:00	11:30:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00			
	Unit 3	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:55:00	0:00:00	0:00:00	6:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Planned Outage (In Hrs &																																		

NAPAF	47.21	
PAFM	83.655	
Tariff in Rs	UPCL	HPSEB
	0.934	0

MIS Sheet No-16
June 2018

Monthly Generation Report of Khatima HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total
Generation (MU)	Unit 1	0.31	0.231	0.351	0.364	0.311	0.193	0.257	0.226	0.254	0.305	0.336	0.358	0.362	0.342	0.316	0.201	0.319	0.3	0.268	0.267	0.266	0.274	0.237	0.285	0.288	0.3	0.284	0.313	0.311	0.106	
	Unit 2	0.028	0.031	0.021	RO	0.073	0.281	0.26	0.228	0.254	0.111	FO	FO	FO	FO	0.192	0.157	0.196	0.175	0.247	0.264	0.264	0.268	0.271	0.286	0.287	0.246	0.262	0.259	0.301	0.12	
	Unit 3	0.322	0.226	0.35	0.36	0.341	0.284	0.262	0.291	0.257	0.325	0.363	0.362	0.309	0.337	0.233	0.059	0.319	0.305	0.279	0.284	0.272	0.278	0.276	0.279	0.3	0.302	0.292	0.321	0.307	0.096	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Generation	0.66	0.488	0.722	0.724	0.725	0.758	0.779	0.745	0.765	0.741	0.699	0.72	0.671	0.679	0.741	0.417	0.834	0.78	0.794	0.815	0.802	0.82	0.784	0.85	0.875	0.848	0.838	0.893	0.919	0.322	22.208	
Cumulative Generation of the Month Till Date	0.66	1.148	1.87	2.594	3.319	4.077	4.856	5.601	6.366	7.107	7.806	8.526	9.197	9.876	10.617	11.034	11.868	12.648	13.442	14.257	15.059	15.879	16.663	17.513	18.388	19.236	20.074	20.967	21.886	22.208		
Monthly Target Upto Date	0.73333	1.46667	2.2	2.933333	3.66667	4.4	5.13333	5.86667	6.6	7.333333	8.066667	8.8	9.53333	10.2667	11	11.7333	12.4667	13.2	13.93333	14.6667	15.4	16.1333	16.8667	17.6	18.3333	19.0667	19.8	20.5333	21.2667	22		
Cumulative Generation in Fy till Date	33.452	33.94	34.662	35.386	36.111	36.869	37.648	38.393	39.158	39.899	40.598	41.318	41.989	42.668	43.409	43.826	44.66	45.44	46.234	47.049	47.851	48.671	49.455	50.305	51.18	52.028	52.866	53.759	54.678	55		
Cumulative Target till Date of Fy	36.7333	37.4667	38.2	38.93333	39.6667	40.4	41.1333	41.8667	42.6	43.33333	44.066667	44.8	45.5333	46.2667	47	47.7333	48.4667	49.2	49.93333	50.6667	51.4	52.1333	52.8667	53.6	54.3333	55.0667	55.8	56.5333	57.2667	58		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0.016	0.019	0	0	0	0.013	0	0	0	0	0	0	0	0	0	0	0.01	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.018	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.022	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	0	0.00	0	0	0.025	0	0	0	0	0.016	0.019	0	0	0	0.035	0.018	0	0	0	0	0	0	0	0	0	0	0.01	0	0	0
	System Condition	Unit 1	0.027	0.095	0	0	0	0	0	0	0.003	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0.004	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0.033	0.125	0	0	0	0	0	0	0.007	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	0.06	0.22	0	0	0	0	0	0	0.014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.083	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total		0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Loss of Generation	0.06	0.22	0	0	0.025	0	0	0	0	0.03	0.019	0	0	0	0.035	0.018	0	0	0	0	0	0	0	0.083	0	0	0.01	0	0	0	0	
Remark & Reason of Loss of Generation	Grid	Grid	-	-	Due to Shaft	-	-	-	-	UAT Temp high	UAT Temp high	-	-	-	Due to Shaft seal	Due to generatio	-	-	-	-	-	-	Grid Disturba	-	-	Due to Auxiliary	-	-	-	-		
Average Load (MW)	27.5	20.3333	30.083	30.167	30.2083	31.583	32.4583	31.042	31.875	30.875	29.125	30	27.9583	28.2917	30.875	17.375	34.75	32.5	33.08333	33.9583	33.4167	34.1667	32.6667	35.4167	36.4583	35.3333	34.9167	37.2083	38.2917	13.4167		
Dam/Barrage/Head Race Level	217.7	217.58	217.6800	217.68	217.68	217.68	217.67	217.67	217.68	217.69	217.69	217.7	217.72	217.68	217.69	217.67	217.63	217.71	217.69	217.66	217.69	217.67	217.69	217.68	217.66	217.68	217.7	217.69	217.69			
PPM (Max)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Average River Discharge (Cumecs)	195.29	203.53	209.02	209.020	209.02	209.02	211.76	233.44	259.51	254.3	236.05	243.88	246.49	246.49	277.17	308.27	506.82	433.35	395.95	277.14	240.09	234.6	234.6	256.28	277.14	240.09	583.34	508.06	1442.25	1471.4		
Average Tunnel/Power Channel Discharge (Cumecs)	186.12	194.33	199.85	199.850	199.85	199.85	202.59	224.27	250.34	245.13	227.44	234.72	237.32	237.32	245.13	245.7	245.13	245.13	245.13	245.13	208.62	202.88	203.16	224.47	245.7	208.62	245.13	245.13	277	0		
Peak Load (MW)	Declared	29.7	32.67	29.7	29.7	33.66	34.65	32.67	32.67	34.65	35.64	29.7	29.7	29.7	34.65	29.7	35.64	35.64	35.64	35.64	35.64	35.64	37.62	37.62	37.62	37.62	36.63	35.64	39.6	40.59	38.61	
	Actual	29.7	32.67	29.7	29.7	33.66	34.65	32.67	32.67	34.65	35.64	29.7	29.7	29.7	34.65	29.7	35.64	35.64	35.64	35.64	35.64	35.64	37.62	37.62	37.62	37.62	36.63	35.64	39.6	40.59	38.61	
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45433.967	
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	23805.15	
Running Hours (In Hrs & Mts)	Unit 1	21:09:00	17:40:00	24:00:00	24:00:00	22:18:00	18:10:00	24:00:00	18:55:00	24:00:00	22:27:00	22:42:00	24:00:00	24:00:00	24:00:00	23:10:00	14:23:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	20:07:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	8:20:00		
	Unit 2	2:07:00	2:35:00	2:05:00	0:00:00	6:28:00	24:00:00	24:00:00	19:08:00	24:00:00	9:10:00	0:00:00	0:00:00	0:00:00	0:00:00	14:32:00	11:51:00	24:00:00	18:10:00	24:00:00	24:00:00	24:00:00	22:01:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	20:35:00	24:00:00	9:45:00	
	Unit 3	21:50:00	15:40:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	23:00:00	24:00:00	23:30:00	24:00:00	24:00:00	24:00:00	20:32:00	24:00:00	20:09:00	4:16:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	22:08:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	7:35:00	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Unit 1	2:51:00	6:20:00	0:00:00	0:00:00	0:00:00	5:50:00	0:00:00	5:05:00	0:00:00	0:10:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	9:37:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	3:53:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	15:40:00	
Reserve Outage (In Hrs & Mts)	Unit 2	21:53:00	21:25:00	21:55:00	24:00:00	17:32:00	0:00:00																									

Tariff in Rs	UPCL	HPSEB
	1.53	0

Monthly Generation Report of Pathri HEP

Date		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
Generation (MU)	Unit 1	0.132378	0.14389	0.154313	0.136304	0.131556	0.103	0.093307	0.147488	0.101806	0.116292	0.12345	0.133894	0.132257	0.14356	0.133158	0.124694	0.145074	0.14277	0.161541	0.155811	0.155	0.156	0.151517	0.155951	0.155097	0.155211	0.15765	0.153705	0.14	0.14911		
	Unit 2	0.1	0.136046	0.162156	0.155887	0.142445	0.131	0.149551	0.159146	0.12631	0.152097	0.158497	0.153514	0.148326	0.162465	0.148235	0.135475	0.155259	0.157757	0.163293	0.156785	0.162	0.163	0.154697	0.153787	0.161025	0.16636	0.164624	0.159907	0.147	0.155651		
	Unit 3	0.132074	0.153494	0.165791	0.156514	0.150813	0.141	0.152368	0.160196	0.129697	0.149622	0.1516	0.150632	0.147152	0.15515	0.141966	0.144349	0.156324	0.159875	0.168263	0.162395	0.166	0.167	0.1628	0.166234	0.167277	0.167428	0.164378	0.164725	0.156	0.16		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Generation		0.395392	0.43343	0.48226	0.448705	0.424814	0.375	0.395226	0.46683	0.357813	0.418011	0.433547	0.43804	0.427735	0.461175	0.423359	0.404518	0.456657	0.460402	0.493097	0.474991	0.483	0.486	0.469014	0.475972	0.483399	0.488999	0.486652	0.478337	0.443	0.464761		
Cumulative Generation of the Month Till Date		0.395392	0.828822	1.311082	1.759787	2.184601	2.559601	2.954827	3.421657	3.77947	4.197481	4.631028	5.069068	5.496803	5.957978	6.381337	6.785855	7.242512	7.702914	8.196011	8.671002	9.154002	9.640002	10.10902	10.58499	11.06839	11.55739	12.04404	12.52238	12.96538	13.43014		
Monthly Target Upto Date		0.433	0.867	1.300	1.733	2.167	2.600	3.033	3.467	3.900	4.333	4.767	5.2	5.6333	6.067	6.5	6.9333	7.367	7.800	8.233	8.667	9.1	9.533333	9.966667	10.4	10.83333	11.26667	11.7	12.13333	12.56667	13		
Cumulative Generation in Fy till Date		23.647	24.08043	24.56269	25.0114	25.43621	25.811209	26.20644	26.67327	27.03108	27.44909	27.88264	28.32068	28.74841	29.20959	29.63295	30.03746	30.49412	30.95452	31.44762	31.92261	32.40561	32.89161	33.36062	33.8366	34.32	34.80899	35.29565	35.77398	36.21698	36.68174		
Cumulative Target till Date of Fy		24.433	24.867	25.300	25.733	26.167	26.600	27.033	27.467	27.900	28.333	28.767	29.2	29.633	30.067	30.5	30.933	31.37	31.800	32.233	32.667	33.1	33.53333	33.96667	34.4	34.83333	35.26667	35.7	36.13333	36.56667	37		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 2	0	0.0224	0	0.0000	0	0.0066	0	0	0	0	0	0	0	0	0	0.00821	0	0	0	0	0	0	0	0.008	0.0059	0	0	0	0	0	
		Unit 3	0	0	0	0.0000	0	0	0	0	0	0	0	0	0	0	0	0.0039	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total		0	0.02	0	0	0	0.0066	0	0	0	0	0	0	0	0	0	0.01211	0	0	0	0	0	0	0	0.008	0.0059	0	0	0	0	0	
	System Condition	Unit 1	0.02442	0.00661	0	0	0	0.0122	0	0	0.01251	0	0	0	0	0	0	0.00993	0.00537	0.0081	0	0.0022	0	0	0	0	0	0.00418	0	0.0044	0	0	
		Unit 2	0.03335	0	0	0	0	0.01439	0	0	0.0154	0	0	0	0	0	0	0.0102	0.00658	0.0077	0	0.0024	0	0	0	0	0	0	0.0048	0	0.0044	0	0
		Unit 3	0.02674	0.00724	0	0	0	0.01322	0	0	0.01432	0	0	0	0	0	0	0.01065	0.00861	0.0073	0	0.0023	0	0	0	0	0	0	0.0059	0	0.0044	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total		0.085	0.01	0	0	0	0.03981	0	0	0.042	0	0	0	0	0	0	0.03078	0.021	0.0231	0	0.007	0	0	0	0	0	0	0.01488	0	0.0132	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0.0202	0	0	0	0	0	0	0	0	0.00345	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0.012	0	0	0	0	0	0	0	0	0.00323	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0.01	0	0	0	0	0	0	0	0	0.00246	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total		0	0.00	0	0	0	0	0.0422	0	0	0	0	0	0	0	0.00914	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total		0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total Loss of Generation		0.085	0.036	0	0	0	0.04641	0.0422	0	0.042	0	0	0	0	0	0.00914	0.04289	0.021	0.0231	0	0.007	0	0	0	0	0.008	0.0059	0.01488	0	0.0132	0	0	
Remark & Reason of Loss of Generation		Loss Due to Grid disturbanc	Grid Disturbance, Breakpad Problem	-	-	-	Grid Disturbance & Break pad Problem	F/C	-	Due to Grid Disturbanc	-	-	-	-	-	F/C	grid. UGB cooler change	Grid	Due to Grid Disturbanc	-	Grid Fail	-	-	-	UGB outlet flow low	UGB outlet Flow Low	-	-	Due to Load Reduced	-	-		
Average Load (MW)		16.47467	18.05958333	20.09417	18.69604	17.701	15.625	16.46775	19.451	14.91	17.417	18.064	18.252	17.822	19.21563	17.640	16.855	19.02738	19.18342	20.546	19.791	20.125	20.25	19.54	19.83217	20.14163	20.375	20.277	19.931	18.45833	19.36504		
Dam/Barrage/Head Race Level		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
PPM (Max)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Average River Discharge (Cumecs)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Average Tunnel/Power Channel Discharge (Cumecs)		356.358	340.7816483	340.7816	319.3713	284.2821	312.9141886	327.2161	341.2348	341.2348	353.271	341.2348	341.1781	341.2348	341.2348	369.4421	369.5554	369.5554	369.5554	369.5554	342.7924	342.7924	334.1546	339.8471	341.2348	341.2348	341.2348	341.2348	341.2348	312.9142	355.5367		
Peak Load (MW)	Declared	20	20	20	20	20	19	18	18	20	19.5	18	19	19	19	20	20	18	20	20	20	20	20	20	20	20	20	20	20	20			
	Actual	20.3	20.6	20.5	20.2	20.2	19.9	20.4	20.4	19.8	18.9	18.9	19.3	19	19.5	20.4	20.3	20.6	20.7	20.7	20.6	20.6	20.6	20.6	20.6	20.4	20.7	20.5	20.4	20.2	19.9	20.1	
Mis-Declaration if any		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Export (MWh)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Import (MWh)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Running Hours (In Hrs & Mts)	Unit 1	20:18:00	22:58:00	24:00:00	24:00:00	24:00:00	22:02:00	24:00:00	24:00:00	21:40:00	21:40:00	24:00:00	24:00:00	24:00:00	24:00:00	23:14:00	22:31:00	23:08:00	23:24:00	24:00:00	23:39:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00		
	Unit 2	19:10:00	20:16:00	24:00:00	24:00:00	24:00:00	20:45:00	24:00:00	24:00:00	21:26:00	21:26:00	24:00:00	24:00:00	24:00:00	24:00:00	23:03:00	21:13:00	23:01:00	23:27:00	24:00:00	23:38:00	24:00:00	24:00:00	24:00:00	24:00:00	22:44:00	23:02:00	24:00:00	24:00:00	24:00:00	24:00:00		
	Unit 3	20:04:00	22:57:00	24:00:00	24:00:00	24:00:00	22:00:00	24:00:00	24:00:00	21:41:00	21:40:00	24:00:00	24:00:00	24:00:00	24:00:00	23:09:00	21:51:00	22:44:00	23:31:00	24:00:00	23:41:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Reserve Outage (In Hrs & Mts)	Unit 1	3:42:00	1:02:00	0:00:00	0:00:00	0:00:00	01:58	0:00:00	0:00:00	2:20:00	2:20:00																						

0-17
8

Total

13.430136

0.39672

13167.876

1.059

limited

Tariff in Rs	UPCL	HPSEB
	2.04	0

MIS Sheet No-18
June 2018

Monthly Generation Report of Mohammad Pur HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total
Generation (MU)	Unit 1	0.057844	0.059299	0.059654	0.056225	0.060788	0.06	0.061224	0.055659	FO	FO	FO	0.015453	0.062972	0.061652	0.030665	0.044968	0.058708	0.057638	0.061096	0.060432	0.06	0.062	0.063	0.0620	0.060056	0.060	0.062716	0.062701	0.061	0.063236	
	Unit 2	0.1	0.060913	0.059033	0.05499	0.05776	0.056	0.05799	0.054156	0.009007	0.010473	0.050085	0.049529	0.0636	0.061659	0.031889	0.046918	0.058958	0.057224	0.057888	0.0562	0.057	0.056	0.056	0.054132	0.05156	0.052	0.050509	0.050981	0.057	0.057462	
	Unit 3	0.060972	0.060596	0.060616	0.059508	0.064538	0.0640	0.067478	0.061269	0.010341	0.03305	0.05309	0.05151	0.065329	0.063232	0.039052	0.049157	0.060226	0.056594	0.056486	0.060781	0.063	0.06	0.062	0.06149	0.060386	0.056	0.056078	0.055733	0.057	0.0587	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Generation	0.179002	0.180808	0.179303	0.170723	0.183086	0.1800	0.186692	0.171084	0.019348	0.043523	0.103	0.116492	0.191901	0.186543	0.101606	0.141043	0.177892	0.171456	0.17547	0.177413	0.18	0.178	0.181	0.178	0.172002	0.167	0.169303	0.169415	0.175	0.179398	4.785001	
Cumulative Generation of the Month Till Date	0.179002	0.35981	0.539113	0.709836	0.892922	1.0729	1.2596	1.431	1.450	1.494	1.597	1.713	1.905	2.092	2.1933	2.334	2.512	2.6837	2.859	3.037	3.217	3.395	3.575	3.753	3.925	4.092	4.261	4.431	4.606	4.785		
Monthly Target Upto Date	0.133	0.2667	0.4	0.533	0.666667	0.8	0.9333	1.067	1.2	1.333	1.467	1.600	1.733	1.867	2	2.133	2.267	2.4	2.533	2.667	2.800	2.933	3.067	3.20	3.333	3.467	3.600	3.733	3.867	4		
Cumulative Generation in Fy till Date	10.405	10.58581	10.76511	10.93583	11.11892	11.299	11.486	11.657	11.68	11.720	11.823	11.94	12.131	12.318	12.419	12.560	12.738	12.91	13.085	13.263	13.443	13.621	13.801	13.98	14.151	14.318	14.487	14.657	14.832	15.01		
Cumulative Target till Date of Fy	8.63	8.767	8.9	9.033	9.166667	9.30	9.433	9.567	9.70	9.833	9.967	10.10	10.233	10.367	10.5	10.633	10.767	10.9	11.033	11.167	11.300	11.433	11.567	11.70	11.833	11.967	12.100	12.233	12.367	12.5		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0.00241	0.06	0.06	0.06	0.042	0	0	0.0227	0.0025	0	0.0026	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0.00237	0.0482	0.038	0.01	0.0113	0	0	0.0219	0.0011	0	0.0021	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0.00269	0.05412	0.021	0.011	0.0132	0	0	0.0171	0.0008	0	0.0019	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0	0.00	0	0	0	0	0.00747	0.1627	0.119	0.081	0.0665	0	0	0.0617	0.0044	0	0.0066	0	0.0066	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0.0027	0	0	0	0.0013	0	0	0	0	0	0	0	0	0	0.0025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0.0028	0	0	0	0.001	0	0	0	0	0	0	0	0	0	0.0025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0.0031	0	0	0	0.0002	0	0	0	0	0	0	0	0	0	0.0025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0.0086	0.00	0	0	0.0025	0	0	0	0	0	0	0	0	0	0.0075	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0023	0.0015	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0012	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0005	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0023	0.0032		
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Loss of Generation	0.0086	0.000	0	0	0.0025	0	0.00747	0.1627	0.119	0.081	0.0665	0	0	0.0617	0.00119	0	0.0066	0.000	0.000	0	0	0	0	0	0	0	0	0.0023	0.0032	0.52276		
Remark & Reason of Loss of Generation	Loss Due to Grid disturbanc	-	-	-	-	Due to Grid Disturbanc	-	Station Auxiliary Transformer	Due to Station Auxiliary	Due to Station Auxiliary	Due to 11 KV Breaker	Due to 11 KV Breaker	-	-	Due to Blast of B phase PT	Due to Grid disturbanc	-	Overcurrent	-	-	-	-	-	-	-	-	-	-	-	Due to Flushing and	Due to Flushing and	
Average Load (MW)	7.458417	7.533667	7.470958	7.113458	7.628583	7.5	7.779	7.129	0.806	1.813458	4.299	4.853833	7.996	7.772625	4.234	5.877	7.412167	7.144	7.311	7.392	7.5	7.417	7.530	7.400083	7.167	6.958417	7.054	7.058958	7.292	7.475		
Dam/Barrage/Head Race Level	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54	856.54		
PPM (Max)	NA	NA	NA	NA	NA	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Average River Discharge (Cumecs)	145.2846	204.1914	211.5831	204.7012	166.1286	155.5367	158.9918	169.9801756	162.3903	173.8318	189.2665	173.8318	173.83	185.3016	188.5868	185.415	191.2206	181.5632965	208.5528	204.7012	177.6834	173.8318	177.6834	166.1286	185.4149	189.2665	193.1181	185.4149	177.6834	166.1286		
Average Tunnel/Power Channel Discharge (Cumecs)	-	NA	NA	NA	NA	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Peak Load (MW)	Declared	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	5	5	7	7.5	7	7	7	7	7	7	7	7	7	7	7	7	7	7		
	Actual	8.52	8.14	8.1	7.73	7.92	8.38	8.25	7.83	4.76	5.4	5.57	8.53	8.72	8.42	7.95	7.4	8	8.33	7.91	7.66	7.78	8.09	7.98	7.81	7.61	7.61	7.37	7.7	7.95	8.41	
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Export (MWh)	183.44	181.24	183.21	176.03	186.44	188.07	196.84	184.72	32.05	75.79	123.18	131.6	198.06	186.52	121.0	142.75	178.22	182.53	181.9	180.88	180.53	178.67	182.98	173.22	172.04	168.33	167.28	168.73	171.89	189.88	4967.785	
Total Import (MWh)	8.4	3.88	8.04	12.11	8.25	11.43	11.3	15.6	15.06	29.52	22.06	19.24	10.59	3.6	23.16	5.87	9.18	10.89	10.13	6.77	4.21	4.64	3.74	2.21	3.71	4.9	1.88	7.13	5.29	6.59	289.411	
Running Hours (In Hrs & Mts)	Unit 1	22:54:00	24:00:00	24:00:00	24:00:00	24:00:00	23:28:00	24:00:00	23:02:00	0:00:00	0:00:00	0:00:00	5:40:00	24:00:00	24:00:00	12:40:00	21:28:00	24:00:00	22:55:00	24:00:00	24:00:00	24:00:00	23:47:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	23:10:00	23:10:00	
	Unit 2	22:56:00	24:00:00	24:00:00	24:00:00	24:00:00	23:26:00	24:00:00	23:02:00	4:23:00	19:45:00	18:20:00	24:00:00	24:00:00	24:00:00	13:05:00	22:12:00	24:00:00	23:05:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	23:10:00	
	Unit 3	22:48:00	24:00:00	24:00:00	24:00:00	24:00:00	23:51:00	24:00:00	23:02:00	4:36:00	13:24:00	19:48:00	18:30:00	24:00:00	24:00:00	15:27:00	22:25:00	24:00:00	23:10:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	23:40:00	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Outage (In Hrs &																																

Tariff in Rs	UPCL	HPSEB
	1.25	0

Monthly Generation Report of Galogi HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
Generation (MU)	Unit 1	0.01	0.01111	0.01	0.00998	0.00588	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU		
	Unit 2	RO	RO	RO	RO	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU		
	Unit 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Unit 4	RO	RO	RO	RO	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	RMU	
Total Generation	0.00839	0.0111	0.010	0.010	0.0059	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
Cumulative Generation of the Month Till Date	0.00839	0.0195	0.02944	0.03942	0.0453	0.0453	0.0453	0.0453	0.0453	0.0453	0.0453	0.0453	0.0453	0.0453	0.0453	0.045	0.045	0.045	0.045	0.045	0.045	0.045	0.045	0.045	0.045	0.045	0.045	0.045	0.0453			
Monthly Target Upto Date	0.0113	0.0227	0.034	0.0453	0.0567	0.068	0.079	0.091	0.102	0.1133	0.125	0.136	0.147	0.1587	0.17	0.181	0.193	0.204	0.215	0.227	0.238	0.249	0.261	0.272	0.283	0.295	0.306	0.317	0.33	0.34		
Cumulative Generation in Fy till Date	0.933	0.94411	0.95405	0.96403	0.96991	0.96991	0.96991	0.96991	0.96991	0.96991	0.96991	0.96991	0.96991	0.96991	0.96991	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.970	0.96991			
Cumulative Target till Date of Fy	0.361	0.373	0.384	0.395	0.407	0.418	0.429	0.441	0.452	0.463	0.475	0.486	0.497	0.509	0.52	0.531	0.543	0.554	0.565	0.577	0.588	0.599	0.611	0.622	0.633	0.645	0.656	0.667	0.68	0.69		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0.003	0.0007	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Total	0.003	0.0007	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 2		0	0	0	0	0.002	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Unit 4		0	0	0	0	0.002	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total		0	0.00	0	0	0.004	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Loss of Generation	0.003	0.00	0	0	0.004	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Remark & Reason of Loss of Generation	to Grid dist	to Grid dis	-	-	RMU work	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Average Load (MW)	0.350	0.463	0.414167	0.4158	0.245	0.000	0.000	0	0	0	0	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0	0.000	0.000	0	0.000	0		
Dam/Barrage/Head Race Level	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
PPM (Max)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
Average River Discharge (Cumecs)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
Average Tunnel/Power Channel Discharge (Cumecs)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
Peak Load (MW)	Declared	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
	Actual	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Running Hours (In Hrs & Mts)	Unit 1	18:30:00	22:20:00	24:00:00	24:00:00	13:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 2	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 3	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 4	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
Reserve Outage (In Hrs & Mts)	Unit 1	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 2	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 3	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 4	24:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
Planned Outage (In Hrs & Mts)	Unit 1	0:00:00	0:00																													

