

NAPAF	65.06	
PAFM	45.982	
Tariff in Rs	UPCL	HPSEB
	0.405	0.443

MIS Sheet No-7  
January 2017

Monthly Generation Report of Chibro HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total	
Generation (MU)	Unit 1	RO	RO	0.48	0.106	0.471	0.475	0.184	0.223	0.128	0.679	0.541	0.324	0.248	0.164	0.065	0.661	0.362	0.2	0.154	0.396	0.139	0.45	0.402	0.323	0.562	0.763	0.79	0.717	0.451	0.399	0.287	
	Unit 2	0.389	0.769	0.196	0.233	0.204	AM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM		
	Unit 3	AM	AM	AM	AM	AM	0.007	RO	RO	RO	RO	0.325	0.562	0.239	0.138	0.337	0.097	0.241	0.303	0.479	RO	0.332	0.076	0.259	0.173	0.134	RO	0.406	0.293	0.194	0.096	0.153	
	Unit 4	0.439	0.084	0.108	0.464	0.102	0.273	0.944	0.943	0.856	0.233	RO	RO	0.346	0.477	0.466	0.131	0.362	0.361	0.229	0.457	0.367	0.261	0.083	0.41	0.092	0.263	RO	0.013	0.337	0.408	0.506	
	Total Generation	0.828	0.853	0.781	0.803	0.777	0.755	1.128	1.166	0.984	0.912	0.866	0.886	0.833	0.779	0.868	0.889	0.965	0.893	0.862	0.853	0.838	0.787	0.744	0.906	0.788	1.026	1.196	1.023	0.982	0.903	0.946	27.82
Cumulative Generation of the Month Till Date	0.828	1.681	2.462	3.265	4.042	4.797	5.925	7.091	8.075	8.987	9.853	10.739	11.572	12.351	13.219	14.108	15.073	15.966	16.828	17.681	18.519	19.306	20.05	20.956	21.744	22.77	23.966	24.989	25.971	26.874	27.82		
Monthly Target Upto Date	1.032	2.065	3.097	4.129	5.161	6.194	7.23	8.258065	9.29032	10.3226	11.3548	12.3871	13.4194	14.4516	15.4839	16.5161	17.54839	18.5806	19.6129	20.6452	21.6774	22.7097	23.7419	24.7742	25.8065	26.8387	27.871	28.9032	29.9355	30.9677	32		
Cumulative Generation in Fy till Date	630.456	631.309	632.09	632.893	633.67	634.425	635.553	636.719	637.703	638.615	639.481	640.367	641.2	641.979	642.847	643.736	644.701	645.594	646.456	647.309	648.147	648.934	649.678	650.584	651.372	652.398	653.594	654.617	655.599	656.502	657.448		
Cumulative Target till Date of Fy	732.0	733.065	734.097	735.129	736.16	737.194	738.226	739.2581	740.29	741.323	742.355	743.387	744.419	745.452	746.484	747.516	748.5484	749.581	750.613	751.645	752.677	753.71	754.742	755.774	756.806	757.839	758.871	759.903	760.935	761.968	763		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Loss of Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Remark & Reason of Loss of Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Average Load (MW)	34.5	35.5417	32.54	33.46	32.375	31.458	47.000	48.583	41.000	38.000	36.083	36.917	34.708	32.458	36.17	37.0417	40.20833	37.2083	35.9167	35.5417	34.9167	32.7917	31	37.75	32.8333	42.75	49.8333	42.625	40.9167	37.625	39.4167		
Dam/Barrage/Head Race Level	641.95	642.0	642	641.9	641.95	641.9	641.9	641.9	641.9	641.9	641.95	641.95	642	641.95	642	641.95	642.05	642	641.9	641.9	641.95	641.95	641.95	641.95	641.8	642	641.85	642.05	642	641.95	642		
PPM (Max)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Average River Discharge (Cumecs)	33.81	30.62	33.29	33.17	31.19	32.79	47.13	47.4	41.23	34.82	35.01	34.4	34.43	34.84	33.99	34.84	39.37	37.05	35.96	34	34.95	33.62	34.65	33.75	34.23	43.67	46.5	42.89	37.81	38.33	37.67		
Average Tunnel/Power Channel Discharge (Cumecs)	33.48	35	32.87	33	31.85	31.42	46.09	46.77	39.15	37.57	35.59	36.15	34.38	31.71	35.36	36.84	39.99	36.59	35	35.23	34.12	33.5	31.82	37.48	33.56	43.33	47.66	41.93	39.93	36.74	38.63		
Peak Load (MW)	Declared	110	110	110	110	110	110	110	110	110	110	110	110	110	110	80	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	3380	
	Actual	110	110	110	110	110	110	110	110	110	110	110	110	110	110	80	110	110	110	110	110	110	110	110	110	110	110	110	110	110	110	3380	
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	27584	
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Running Hours (In Hrs & Mts)	Unit 1	00:00:00	00:00:00	12:05:00	2:40:00	11:25:00	11:05:00	4:40:00	5:35:00	3:05:00	15:50:00	13:25:00	7:55:00	6:15:00	3:50:00	1:35:00	16:20:00	7:55:00	5:20:00	3:35:00	9:50:00	3:25:00	10:35:00	9:30:00	8:00:00	13:30:00	18:05:00	16:45:00	16:55:00	11:00:00	9:35:00	06:50:00	
	Unit 2	9:45:00	19:00:00	5:00:00	5:15:00	5:05:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 3	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 4	9:45:00	2:05:00	2:35:00	11:15:00	2:25:00	7:00:00	20:40:00	20:05:00	18:25:00	5:30:00	0:00:00	0:00:00	8:10:00	11:20:00	11:30:00	3:05:00	8:45:00	8:50:00	5:35:00	11:00:00	7:40:00	6:30:00	1:50:00	9:45:00	2:20:00	6:25:00	0:00:00	0:20:00	8:05:00	8:55:00	11:50:00	
Reserve Outage (In Hrs & Mts)	Unit 1	24:00:00	24:00:00	11:55:00	21:20:00	12:35:00	12:55:00	19:20:00	18:25:00	20:55:00	8:10:00	10:35:00	16:05:00	17:45:00	20:10:00	22:25:00	7:40:00	16:05:00	18:40:00	20:25:00	14:10:00	20:35:00	13:25:00	14:30:00	16:00:00	10:30:00	5:55:00	7:15:00	7:05:00	13:00:00	14:25:00	17:10:00	
	Unit 2	14:15:00	5:00:00	19:00:00	18:45:00	18:55:00	12:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 3	0:00:00	0:00:00	0:00:00	0:00:00	0:25:00	23:20:00	24:00:00	24:00:00	24:00:00	24:00:00	16:25:00	11:15:00	18:05:00	20:40:00	15:50:																	





NAPAF	57.26	
PAFM	30.638	
Tariff in Rs	UPCL	HPSEB
	0.518	0.55

MIS Sheet No-10  
January 2017

Monthly Generation Report of Dhalipur HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total
Generation (MU)	Unit 1	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	0
	Unit 2	0.221	0.1	0.2	0.096	0.118	0.238	0.275	0.337	0.309	0.274	0.242	0.252	0.246	0.241	0.223	0.183	0.167	0.246	0.257	0.251	0.25	0.252	0.25	0.206	0.193	0.2	0.250	0.217	0.201	0.193	0.177
	Unit 3	0.01	0.118	RO	0.137	0.109	RO	0.03	FO	FO	FO	FO	FO	FO	FO	FO	0.059	0.115	RO	RO	RO	RO	RO	0.034	0.036	0.092	0.106	0.087	0.078	0.077	0.076	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Generation	0.231	0.256	0.23	0.233	0.227	0.238	0.305	0.337	0.309	0.274	0.242	0.252	0.246	0.241	0.223	0.242	0.282	0.246	0.257	0.251	0.25	0.252	0.25	0.24	0.229	0.292	0.356	0.304	0.279	0.27	0.253	8.097
Cumulative Generation of the Month Till Date	0.231	0.487	0.717	0.95	1.177	1.415	1.72	2.057	2.366	2.64	2.882	3.134	3.38	3.621	3.844	4.086	4.368	4.614	4.871	5.122	5.372	5.624	5.874	6.114	6.343	6.635	6.991	7.295	7.574	7.844	8.097	
Monthly Target Upto Date	0.32	0.65	0.97	1.29	1.61	1.94	2.26	2.581	2.903226	3.226	3.548	3.870968	4.194	4.516	4.83871	5.161	5.484	5.806452	6.129	6.4516	6.774194	7.097	7.419	7.741935	8.065	8.387	8.710	9.032	9.355	9.677	10	
Cumulative Generation in Fy till Date	161.134	161.39	161.62	161.853	162.08	162.318	162.623	162.96	163.269	163.543	163.785	164.037	164.283	164.524	164.747	164.989	165.271	165.517	165.774	166.025	166.275	166.527	166.777	167.017	167.246	167.538	167.894	168.198	168.477	168.747	169	
Cumulative Target till Date of Fy	176.32	176.65	176.97	177.29	177.6129	177.9355	178.258	178.5806	178.9032	179.23	179.55	179.871	180.19	180.52	180.8387	181.16	181.48	181.8065	182.129	182.452	182.7742	183.097	183.42	183.7419	184.06	184.387	184.71	185.03	185.35	185.677	186	
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Loss of Generation	0	0.000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.005	0	0	0	0	0	
Remark & Reason of Loss of Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Average Load (MW)	9.625	10.67	9.583	9.71	9.458	9.917	12.708	14.04	12.875	11.417	10.083	10.500	10.25	10.042	9.292	10.083	11.75	10.250	10.708	10.458	10.42	10.500	10.417	10	9.542	12.167	14.83	12.667	11.625	11.25	10.542	
Dam/Barrage/Head Race Level	1491.8	1492.8	1493.5	1493.5	1493.2	1492.4	1494.9	1494.4	1493.7	1493.2	1493.1	1492.8	1492.7	1492.4	1492.9	1494	1494.2	1493.8	1493.6	1493.6	1492.9	1493.3	1493.8	1493.6	1493.3	1493.8	1494.9	1494.7	1493	1492.9	1492.9	
PPM (Max)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Average River Discharge (Cumecs)	44.55	46.27	44.2	44.32	43.19	42.75	58.25	60.93	51.53	48.9	46.92	47.5	45.72	43.07	46.69	48.2	51.33	47.92	46.33	46.56	45.44	44.6	42.16	44.82	43.9	56.99	61.83	56.09	54.1	50.91	53.91	
Average Tunnel/Power Channel Discharge (Cumecs)	41.77	45.55	42.72	44.13	43.19	42.72	53.24	56.64	51.92	48.14	47.2	43.66	43.42	42.72	42.95	43.42	49.8	44.6	41.54	43.9	44.84	43.19	44.84	44.6	42.95	54.28	62.31	56.41	54.99	50.98	49.09	
Peak Load (MW)	Declared	14	15	15	15	14	15	15	14	15	14	15	13	15	14	15	15	15	15	15	15	14	14	14	12	14	21	21	22	15	21	20
	Actual	14	15	15	15	14	15	15	15	14	15	14	15	13	15	14	15	15	15	15	15	14	14	14	12	14	21	21	22	15	21	20
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Running Hours (In Hrs & Mts)	Unit 1	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 2	20:40:00	12:45:00	24:00:00	10:20:00	12:55:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	19:25:00	13:05:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	22:45:00	24:00:00	24:00:00	24:00:00	00:00:00
	Unit 3	1:35:00	11:15:00	0:00:00	13:40:00	11:10:00	0:00:00	2:25:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	4:40:00	10:55:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	2:30:00	2:55:00	6:35:00	7:45:00	6:50:00	5:10:00	5:40:00	06:00:00
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reserve Outage (In Hrs & Mts)	Unit 1	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 2	3:20:00	11:15:00	0:00:00	13:40:00	11:05:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	4:35:00	10:55:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	1:15:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 3	22:25:00	12:45:00	24:00:00	10:20:00	12:50:00	24:00:00	21:35:00	0:00:00	0:00:00	0:00:00	0:00:00	0:0																			

NAPAF	65	
PAFM	54.03	
Tariff in Rs	UPCL	HPSEB
	0.412	0.432

MIS Sheet No-11  
January 2017

Monthly Generation Report of Kulhal HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total	
Generation (MU)	Unit 1	0.098	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	0		
	Unit 2	0.075	0.104	RO	RO	RO	RO	0.06	0.048	0.036	0.032	0.029	RO	RO	0.026	0.03	0.021	0.033	0.035	0.034	0.033	0.033	0.031	0.03	0.063	0.042	0.086	0.098	0.129	0.142	0.135	0.094	
	Unit 3	FO	0.105	0.219	0.202	0.2	0.21	0.2	0.200	0.243	0.191	0.192	0.208	0.225	0.181	0.175	0.178	0.194	0.206	0.177	0.179	0.166	0.168	0.157	0.151	0.144	0.15	0.167	0.11	0.08	0.087	0.111	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Generation	0.173	0.209	0.219	0.202	0.2	0.21	0.26	0.248	0.279	0.223	0.221	0.208	0.225	0.207	0.205	0.199	0.227	0.241	0.211	0.212	0.199	0.199	0.187	0.214	0.186	0.236	0.265	0.239	0.222	0.222	0.205	6.753	
Cumulative Generation of the Month Till Date	0.173	0.382	0.601	0.803	1.003	1.213	1.473	1.721	2	2.223	2.444	2.652	2.877	3.084	3.289	3.488	3.715	3.956	4.167	4.379	4.578	4.777	4.964	5.178	5.364	5.6	5.865	6.104	6.326	6.548	6.753		
Monthly Target Upto Date	0.25806	0.51613	0.77419	1.032258	1.29032	1.54839	1.80645	2.065	2.32258	2.58065	2.83871	3.09677	3.35484	3.6129	3.87097	4.12903	4.3871	4.64516	4.903226	5.16129	5.41935	5.677	5.935	6.19355	6.452	6.710	6.96774	7.22581	7.48387	7.74194	8		
Cumulative Generation in Fy till Date	106.523	106.732	106.951	107.153	107.353	107.563	107.823	108.071	108.35	108.573	108.794	109.002	109.227	109.434	109.639	109.838	110.065	110.306	110.517	110.729	110.928	111.127	111.314	111.528	111.714	111.95	112.215	112.454	112.676	112.898	113.103		
Cumulative Target till Date of Fy	117.258	117.516	117.774	118.0323	118.29	118.548	118.806	119.065	119.323	119.581	119.839	120.097	120.355	120.613	120.871	121.129	121.387	121.645	121.9032	122.161	122.419	122.677	122.935	123.194	123.452	123.71	123.968	124.226	124.484	124.742	125		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total		0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Loss of Generation	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Remark & Reason of Loss of Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Average Load (MW)	7.21	8.71	9.125	8.417	8.333	8.75	10.83	10.33	11.625	9.29	9.21	8.67	9.375	8.625	8.54	8.29	9.46	10.04	8.792	8.833	8.29	8.29	7.79	8.92	7.75	9.83	11.04	9.958	9.25	9.250	8.542		
Dam/Barrage/Head Race Level	401.25	401.4	401.35	401	401	401.3	401.45	401.4	401.45	401.45	401.4	401.4	401.25	401.3	401.2	401.45	401.45	401.4	401.45	401.45	401.25	401.4	401.3	401.4	401.4	401.3	401.45	401.3	401.4	401.4	401.2		
PPM (Max)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Average River Discharge (Cumecs)	49.08	54.28	50.97	52.86	51.68	52.62	61.83	67.03	63.25	60.66	56.4	52.16	52.39	51.21	51.68	51.92	58.05	53.1	51.68	52.39	53.57	51.92	53.1	53.10	51.44	62.77	71.74	64.91	62.77	59.24	57.82		
Average Tunnel/Power Channel Discharge (Cumecs)	50.62	56.87	60.88	56.87	57.35	58.77	70.57	70.45	78.7	63.72	61.36	57.11	61.59	59.59	61.12	57.35	66.55	67.97	61.36	63.49	59.47	59.54	59.29	65.13	42.95	70.33	78.47	70.45	66.67	70.45	63.37		
Peak Load (MW)	Declared	10	10	10	10	10	10	20	15	10	18	16	10	10	10	20	10	20	20	20	20	20	20	20	20	20	20	20	20	20	20		
	Actual	10	10	10	10	10	10	20	15	10	18	16	10	10	10	20	10	20	20	20	20	20	20	20	20	20	20	20	20	20	20		
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Running Hours (In Hrs & Mts)	Unit 1	15:10:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 2	9:05:00	13:45:00	0:00:00	0:00:00	0:00:00	0:00:00	6:00:00	7:00:00	3:45:00	3:40:00	3:50:00	0:00:00	0:00:00	2:45:00	3:20:00	2:20:00	3:35:00	3:45:00	3:40:00	3:30:00	3:30:00	3:20:00	3:15:00	7:05:00	4:30:00	9:20:00	10:30:00	17:05:00	24:00:00	24:00:00	15:35:00	
	Unit 3	0:00:00	10:30:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	17:40:00	8:35:00	10:10:00	16:25:00	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Outage (In Hrs & Mts)	Unit 1	3:50:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 2	14:55:00	10:15:00	24:00:00	24:00:00	24:00:00	24:00:00	18:00:00	17:00:00	20:15:00	20:20:00	20:10:00	24:00:00	24:00:00	21:15:00	20:40:00	21:40:00	20:25:00	20:15:00	20:20:00	20:30:00	20:30:00	20:40:00	20:45:00	16:55:00	19:30:00	14:40:00	13:30:00	6:55:00				

NAPAF	79	
PAFM	63.89	
Tariff in Rs	UPCL	HPSEB
	0.66	0

MIS Sheet No-12  
January 2017

Monthly Generation Report of Tiloth HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total		
Generation (MU)	Unit 1	0.544	0.576	0.556	0.58	0.552	0.576	0.548	0.592	0.552	0.536	0.548	0.52	0.6	0.704	0.596	0.516	0.096	0.1	0.1	0.088	0.524	0.376	0.092	0.24	0.132	0.228	0.496	0.572	0.648	0.624	0.692		
	Unit 2	0.188	0.164	0.148	0.128	0.124	0.12	0.144	0.132	0.136	0.124	0.1	0.108	RO	RO	RO	0.192	0.536	0.548	0.544	0.504	0.088	0.256	0.472	0.372	0.56	0.24	0.096	0.164	0.096	0.14	0.128		
	Unit 3	AM	AM	AM	AM	AM	AM	AM	AM	AM	AM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM	CM		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Generation	0.732	0.74	0.704	0.708	0.676	0.696	0.692	0.724	0.688	0.66	0.648	0.628	0.6	0.704	0.596	0.708	0.632	0.648	0.644	0.592	0.612	0.632	0.564	0.612	0.692	0.468	0.592	0.736	0.744	0.764	0.82	20.656		
Cumulative Generation of the Month Till Date	0.732	1.472	2.176	2.884	3.56	4.256	4.948	5.672	6.36	7.02	7.668	8.296	8.896	9.6	10.196	10.904	11.536	12.184	12.828	13.42	14.032	14.664	15.228	15.84	16.532	17	17.592	18.328	19.072	19.836	20.656			
Monthly Target Upto Date	0.806	1.613	2.41935	3.226	4.03226	4.83871	5.645	6.45161	7.25806	8.06452	8.87097	9.67742	10.4839	11.2903	12.0968	12.9032	13.7097	14.5161	15.3226	16.129	16.9355	17.7419	18.5484	19.3548	20.1613	20.9677	21.7742	22.5806	23.3871	24.1935	25			
Cumulative Generation in Fy till Date	288.595	289.335	290.039	290.747	291.423	292.119	292.811	293.535	294.223	294.883	295.531	296.159	296.759	297.463	298.059	298.767	299.399	300.047	300.691	301.283	301.895	302.527	303.091	303.703	304.395	304.863	305.455	306.191	306.935	307.699	308.519			
Cumulative Target till Date of Fy	373.806	374.613	375.419	376.23	377.032	377.839	378.65	379.452	380.258	381.065	381.871	382.677	383.484	384.29	385.097	385.903	386.71	387.516	388.323	389.129	389.935	390.742	391.548	392.355	393.161	393.968	394.774	395.581	396.387	397.194	398			
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.002	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.002	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.075	0.076	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.075	0.076	0	0	0	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Loss of Generation	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.077	0.076	0	0	0	0	0.153		
Remark & Reason of Loss of Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Grid, F/C	F/C	-	-	-	-			
Average Load (MW)	30.50	30.83	29.333	29.5	28.17	29	28.83	30.17	28.667	27.500	27	26.167	25.000	29.33	24.83	29.5	26.33	27	26.83	24.67	25.5	26.33	23.5	25.5	28.833	19.50	24.67	30.67	31.00	31.83	34.17			
Dam/Barrage/Head Race Level	1294.1	1293.35	1293.35	1292.8	1293.25	1293.15	1293.45	1293.2	1293.45	1293	1293	1293.15	1291.3	1291.3	1291.3	1293.7	1293.1	1293.1	1293	1292.75	1293.1	1293	1293.4	1294.40	1293.30	1294.55	1291.95	1293.6	1292.95	1294.05	1292.6			
PPM (Max)	50	50	65	40	50	45	30	20	30	30	65	45	50	50	40	45	40	60	15	15	15	35	45	45	70	-	40	55	55	55				
Average River Discharge (Cumecs)	25.61	25.61	24.66	25.61	24.66	25.61	23.71	25.61	24.66	24.66	23.71	23.71	21	23.87	23.87	25.61	23.71	23.71	23.71	22.76	22.76	22.92	20.86	22.76	24.66	23.98	24.62	26.87	25.61	26.87	29.41			
Average Tunnel/Power Channel Discharge (Cumecs)	23.18	23.43	22.29	22.42	21.4	22.04	21.91	22.93	21.79	20.9	20.52	19.88	19	22.29	22.29	22.42	18.01	20.52	20.39	18.75	19.3	20.01	17.86	19.38	21.91	14.82	18.75	23.31	23.56	24.19	25.97			
Peak Load (MW)	Declared	60	60	60	60	60	60	60	60	60	60	60	30	30	30	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60			
	Actual	60	60	60	60	60	60	60	60	60	60	60	60	30	30	30	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60			
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20697.14		
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1092.8		
Running Hours (In Hrs & Mts)	Unit 1	18:00:00	19:00:00	18:10:00	19:15:00	18:20:00	19:20:00	18:00:00	19:25:00	18:35:00	18:15:00	18:10:00	18:15:00	21:05:00	23:50:00	21:05:00	17:15:00	3:15:00	3:15:00	3:20:00	3:10:00	17:15:00	12:37:00	3:10:00	7:55:00	4:25:00	7:40:00	17:05:00	18:50:00	24:00:00	19:40:00	00:00:00		
	Unit 2	6:20:00	5:20:00	5:00:00	4:15:00	4:20:00	4:15:00	4:35:00	4:30:00	4:25:00	4:20:00	3:30:00	3:35:00	0:00:00	0:00:00	0:00:00	6:15:00	18:10:00	18:20:00	18:20:00	17:15:00	3:10:00	8:25:00	15:55:00	12:40:00	18:25:00	8:20:00	3:10:00	5:35:00	3:10:00	4:45:00	04:15:00		
	Unit 3	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00		
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Outage (In Hrs & Mts)	Unit 1	6:00:00	5:00:00	5:50:00	4:45:00	5:40:00	4:40:00	6:00:00	4:35:00	5:25:00	5:45:00	5:50:00	5:45:00	2:55:00	0:10:00	2:55:00	6:45:00	20:45:00	20:45:00	20:40:00	20:50:00	6:45:00	11:23:00	20:50:00	16:05:00	19:35:00	16:20:00	6:55:00	5:10:00	0:00:00	4:20:00	00:00:00		
	Unit 2	17:40:00	18:40:00	19:00:00	19:15:00	19:40:00	19:45:00	19:25:00	19:30:00	19:35:00	19:40:00	20:30:00	20:25:00	24:00:00	24:00:00	24:00:00	17:																	







NAPAF	19	
PAFM	43.609	
Tariff in Rs	UPCL	HPSEB
	0.618	0

MIS Sheet No-15  
January 2017

Monthly Generation Report of Ramganga HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total	
Generation (MU)	Unit 1	0.72	0.72	0.72	0.57	0.72	0.72	0.285	0.72	0.72	0.72	0.39	0.003	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	0.286	RO	RO	0.06	RO	RO	RO	RO	
	Unit 2	0.8	0.84	0.834	0.892	0.732	0.817	0.64	0.776	0.768	0.752	0.816	0.998	1.064	1.064	1.064	1.064	1.064	1.064	1.064	1.064	1.058	1.058	1.107	1.058	1.058	0.79	1.058	0.594	RO	RO		
	Unit 3	0.864	0.864	0.858	0.915	0.877	0.84	0.757	0.768	0.776	0.792	0.826	1.034	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	0.708	1.2	1.2	1.078	1.2	0.675	RO	RO	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Generation	2.424	2.424	2.412	2.377	2.329	2.377	1.682	2.264	2.264	2.264	2.032	2.035	2.264	2.264	2.264	2.264	2.264	2.264	2.264	2.264	2.264	2.258	2.258	2.101	2.258	2.258	1.928	2.258	1.269	0	0	63.848	
Cumulative Generation of the Month Till Date	2.424	4.848	7.26	9.637	11.966	14.343	16.025	18.289	20.553	22.817	24.849	26.884	29.148	31.412	33.676	35.94	38.204	40.468	42.732	44.996	47.26	49.518	51.776	53.877	56.135	58.393	60.321	62.579	63.848	63.848	63.848		
Monthly Target Upto Date	1.45161	2.90323	4.35484	5.806452	7.25806	8.709677	10.1613	11.6129	13.0645	14.5161	15.9677	17.4194	18.871	20.3226	21.7742	23.2258	24.6774	26.129	27.5806	29.0323	30.4839	31.9355	33.3871	34.83871	36.2903	37.74194	39.1935	40.6452	42.0968	43.5484	45		
Cumulative Generation in Fy till Date	61.759	64.183	66.595	68.972	71.301	73.678	75.36	77.624	79.888	82.152	84.184	86.219	88.483	90.747	93.011	95.275	97.539	99.803	102.067	104.331	106.595	108.853	111.111	113.212	115.47	117.728	119.656	121.914	123.183	123.183	123.183		
Cumulative Target till Date of Fy	164.452	165.903	167.355	168.8065	170.258	171.7097	173.161	174.613	176.065	177.516	178.968	180.419	181.871	183.323	184.774	186.226	187.677	189.129	190.581	192.032	193.484	194.935	196.387	197.8387	199.29	200.7419	202.194	203.645	205.097	206.548	208		
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Unit 2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Unit 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Loss of Generation	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Remark & Reason of Loss of Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Average Load (MW)	101	101	100.5	99.04167	97.0417	99.04167	70.0833	94.3333	94.3333	94.3333	84.6667	84.7917	94.3333	94.3333	94.3333	94.3333	94.3333	94.3333	94.3333	94.3333	94.3333	94.0833	94.0833	87.54167	94.0833	94.08333	80.3333	94.0833	52.875	0	0		
Dam/Barrage/Head Race Level	347.5	347.24	347.05	346.83	346.59	346.35	346.12	345.92	345.74	345.51	345.25	345.03	344.82	344.6	344.34	344.1	343.86	343.6	343.37	343.12	342.86	342.57	342.33	342.09	341.85	341.61	341.38	341.16	340.89	340.75	340.74		
PPM (Max)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Average River Discharge (Cumecs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Average Tunnel/Power Channel Discharge (Cumecs)	145.879	145.879	145.851	145.851	142.906	145.851	103.88	141.603	141.603	141.603	127.074	127.329	141.593	141.603	141.603	141.603	141.603	141.603	141.603	141.603	141.603	146.559	146.559	136.3636	146.559	146.5590	125.12	146.559	82.3563	-	-		
Peak Load (MW)	Declared	101	101	101	99	99	99	99	95	95	95	80	94	94	94	94	95	95	95	95	95	94	94	85	94	94	94	94	0	0	0	2658	
	Actual	101	101	101	99	99	99	99	95	95	95	80	94	94	94	94	95	95	95	95	95	94	94	85	94	94	94	94	0	0	0	2658	
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	64552.355
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1958.212
Running Hours (In Hrs & Mts)	Unit 1	24:00:00	24:00:00	24:00:00	19:00:00	24:00:00	24:00:00	9:30:00	24:00:00	24:00:00	24:00:00	13:00:00	0:05:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	8:15:00	0:00:00	0:00:00	1:30:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 2	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	17:42:00	24:00:00	24:00:00	24:00:00	23:30:00	23:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	19:50:00	24:00:00	13:30:00	0:00:00	0:00:00	
	Unit 3	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	17:10:00	24:00:00	24:00:00	24:00:00	24:00:00	23:15:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	14:10:00	24:00:00	24:00:00	24:00:00	13:30:00	0:00:00	0:00:00	
	Unit 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reserve Outage (In Hrs & Mts)	Unit 1	0:00:00	0:00:00	0:00:00	5:00:00	0:00:00	0:00:00	14:30:00	0:00:00	0:00:00	0:00:00	11:00:00	23:55:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	15:45:00	24:00:00	24:00:00	22:30:00	24:00:00	24:00:00	24:00:00	0:00:00	
	Unit 2	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	6:18:00	0:00:00	0:00:00	0:30:00	1:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	5:00:00	0:00:00	0:00:00	0:00:00	0:00:00											







Tariff in Rs	UPCL	HPSEB
	1.25	0

MIS Sheet No-19  
January 2017

Monthly Generation Report of Galogi HEP

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total
Generation (MU)	Unit 1	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	0	
	Unit 2	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO	0	
	Unit 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
	Unit 4	0.0	0.0	0.0	0.0	0.02	0.02	0.017	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.019	0.019	0.019	0.019	0.0194	0.01946	0.01924	0.01733	0.01845	0.019	0.019	0.018	
Total Generation	0.02000	0.0210	0.020	0.021	0.0200	0.0200	0.0170	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.019	0.0190	0.0190	0.0194	0.0195	0.0192	0.017	0.0185	0.0190	0.02	0.019	0.0183	0.60411	
Cumulative Generation of the Month Till Date	0.02	0.041	0.061	0.082	0.102	0.122	0.139	0.159	0.179	0.199	0.219	0.239	0.259	0.279	0.299	0.319	0.339	0.359	0.378	0.397	0.416	0.435	0.454	0.474	0.493	0.510	0.529	0.548	0.57	0.586	0.604	
Monthly Target Upto Date	0.0173	0.0346	0.051968	0.0693	0.0866	0.103935	0.121	0.139	0.155903	0.1732	0.191	0.208	0.225	0.2425	0.259839	0.277	0.294	0.312	0.329	0.346	0.364	0.381	0.398	0.416	0.433	0.450	0.468	0.485	0.50	0.520	0.537	
Cumulative Generation in Fy till Date	5.083	5.104	5.124	5.145	5.165	5.185	5.202	5.222	5.242	5.262	5.282	5.302	5.322	5.342	5.362	5.382	5.402	5.422	5.441	5.460	5.479	5.498	5.517	5.537	5.556	5.573	5.592	5.611	5.63	5.649	5.667	
Cumulative Target till Date of Fy	4.747	4.765	4.781968	4.799	4.817	4.833935	4.851	4.869	4.885903	4.903	4.921	4.938	4.955	4.973	4.989839	5.007	5.024	5.042	5.059	5.076	5.094	5.111	5.128	5.146	5.163	5.180	5.198	5.215	5.23	5.250	5.267	
Generation Loss (MU)	B/D of Equipment	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	System Condition	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0.001	0	0	0	0	0	0.003	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00145	0.01	0	0	0
	Flushing & Choking	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Unusual & Other Reason	Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Unit 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0006
	Total Loss of Generation	0.001	0.00	0	0	0	0	0.003	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00145	0.01	0	0	0.0006	0.01605
	Remark & Reason of Loss of Generation	Grid	-	-	-	-	-	Grid	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Grid	Grid	-	-	feeder	
	Average Load (MW)	0.833	0.875	0.833	0.8750	0.833	0.833	0.708	0.833	0.833	0.8333	0.833	0.833	0.833	0.833	0.833	0.833	0.833	0.833	0.7917	0.792	0.792	0.792	0.808	0.811	0.802	0.722	0.769	0.792	0.7917	0.787	0.7642
	Dam/Barrage/Head Race Level	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
PPM (Max)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Average River Discharge (Cumecs)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Average Tunnel/Power Channel Discharge (Cumecs)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Peak Load (MW)	Declared	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	Actual	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Mis-Declaration if any	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Export (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	594.18	
Total Import (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	
Running Hours (In Hrs & Mts)	Unit 1	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 2	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 3	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 4	23:00:00	24:00:00	24:00:00	24:00:00	24:00:00	23:30:00	20:15:00	24:00:00	24:00:00	23:15:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	23:40:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	21:40:00	22:30:00	24:00:00	24:00:00	24:00:00
Reserve Outage (In Hrs & Mts)	Unit 1	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	
	Unit 2	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	24:00:00	
	Unit 3	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 4	1:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:30:00	3:45:00	0:00:00	0:00:00	0:45:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:20:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	2:20:00	1:30:00	0:00:00	0:00:00	01:00:00
Planned Outage (In Hrs & Mts)	Unit 1	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	0:00:00	
	Unit 2	0:00:00	0:00:00	0:00:00	0:00:00																											